

borders southern petroleum plc southern

AGM Institute of Directors – Pall Mall 11 am, 25th June 2013

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Financial Summary



as at 31 December 2012:

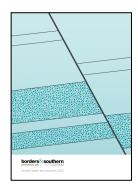
2012	2011
\$	\$

• Profit (Loss)

- (1,280,504)
- (1,740,901)

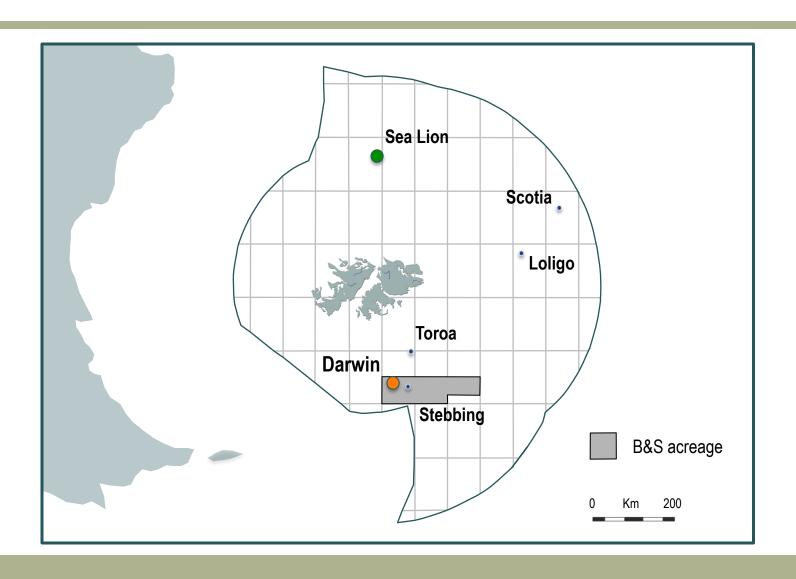
• Cash Balance (including restricted use cash)

- 56,435,057
- 176,724,199



Falkland Islands





Falkland Islands Production Licences



Licences: PL018, 019, 020

- B&S interest: 100% and operator
- Defined a "Discovery Area" within PL018
- First Exploration Phase: 8 years from 1 November 2004

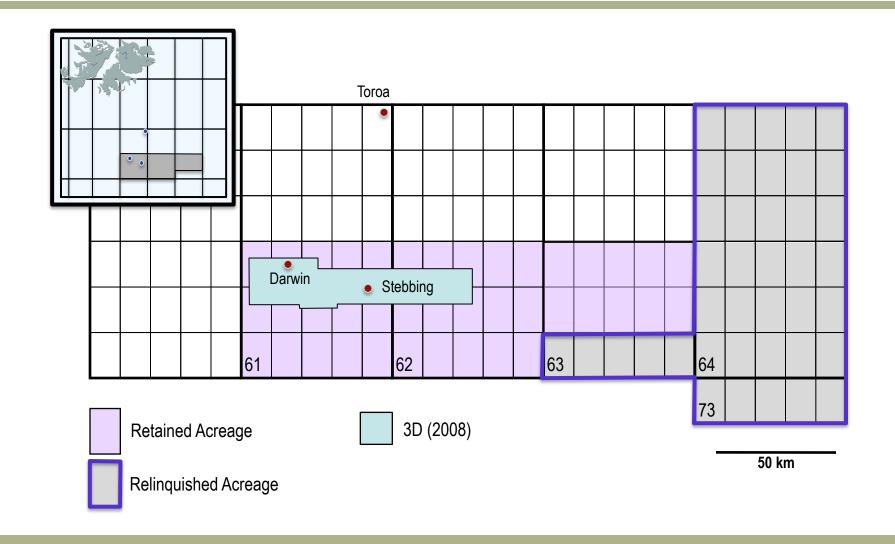
Work commitment: 2,500 km 2D seismic; 750 sq.km. 3D seismic; 1 well

Work completed: 2,862 km 2D seismic; 1,492 sq.km. 3D seismic; 2 wells

- Second Exploration Phase: 5 years from 1 November 2012 (potentially extendable)
 50% acreage relinquishment at end of first phase no impact on prospect inventory
 Post relinquishment B&S hold 40 blocks, nearly 10,000 sq.km.
 Work programme commitment: 1 well
- Recent Work Programme: acquisition of 1,025 sq.km. 3D seismic

Relinquishment





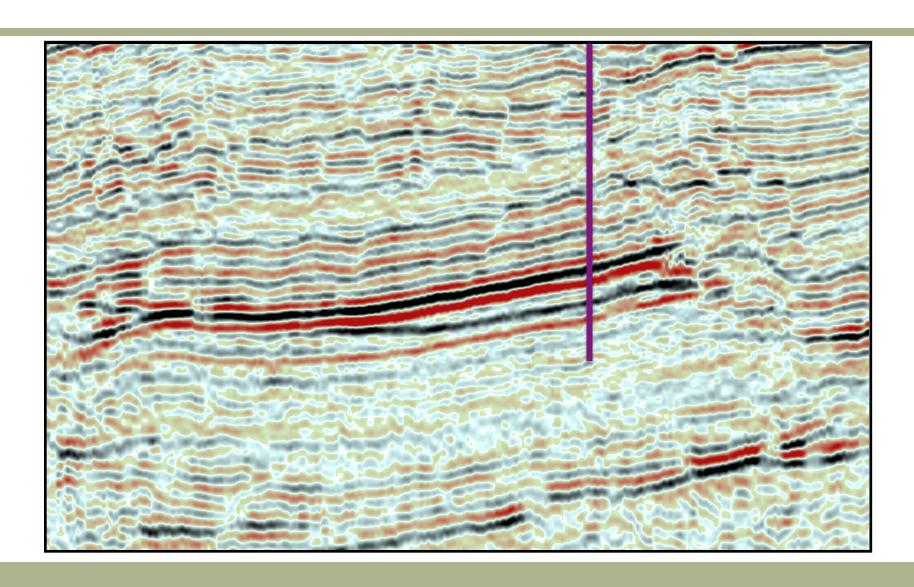
Darwin Discovery



- Located approximately 150 km south of the Falkland Islands
- Water depth: 2km
- Hydrocarbon Phase: Gas Condensate
- Condensate API: 46⁰ to 49⁰
- Current view of estimated recoverable resource: 200 million barrels
- Potential for growth

Darwin Discovery Well – 61/17-1





Darwin Discovery



Confidence in the quality of our discovery continues to increase:

Reservoir: high quality – anticipate high flow rates

Hydrocarbon product: high value – close to Brent crude

Size of accumulation: optimum scale

Appraisal: simple programme required to confirm commerciality

Development concept: use of current technology

Fiscal terms: high value barrels

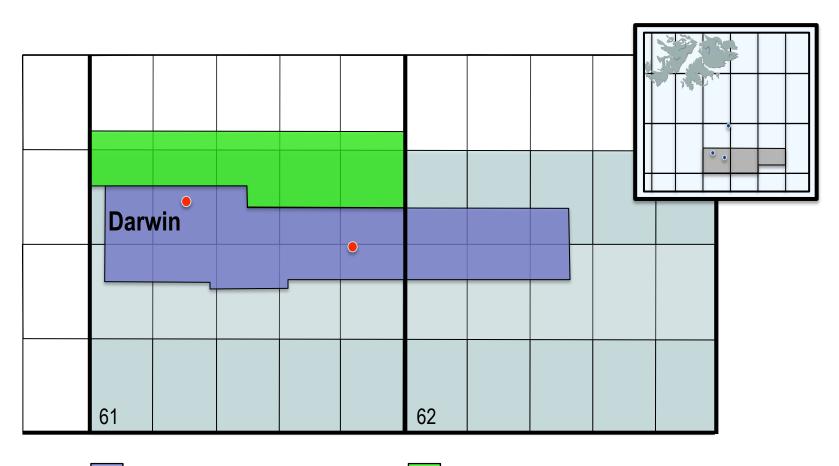
PGS Ramform Challenger





3D Coverage – 2,517 sq. km.



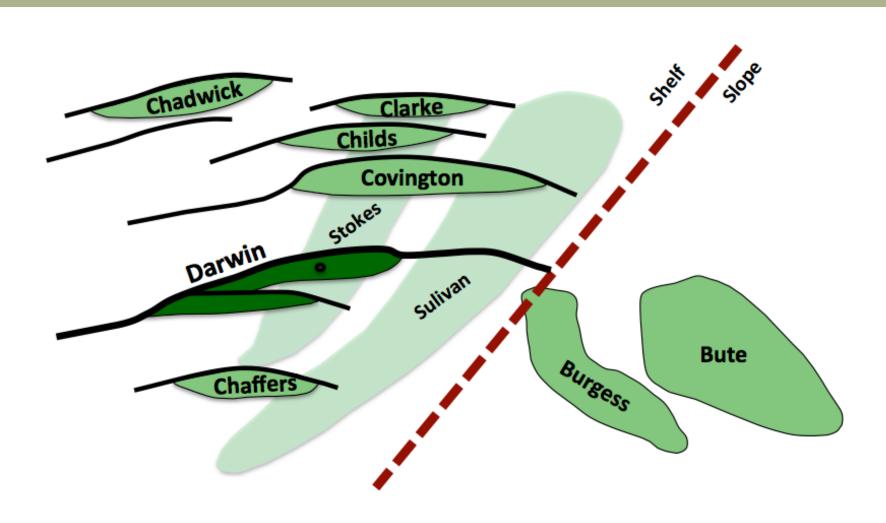


3D (2008): 1,492 sq. km.

3D (2013): 1,025 sq. km.

Early Cretaceous Prospects





Exploration



Current assessment of Prospect Inventory

- Contains numerous low to moderate risk Early Cretaceous prospects structural and stratigraphic plays
- Contains numerous moderate to high risk Late Cretaceous / Tertiary prospects
- The merged reprocessed and new 3D seismic surveys will be used to remap, reassess, rank and prepare prospects for drilling

Current Activity



- Farmout
- Rig search market enquiry planned for Q3
- Well planning engineering and logistics already underway
- Fast track 3D

Future Activity



- Final 3D product
- Reprocessed legacy data
- Remapping, prospect reevaluation and ranking
- Darwin resource estimate revision
- Confirmation of targets and location of next wells
- Procurement of long lead items
- Detailed well planning
- Current target for next drilling campaign: late 2014 / 2015

Conclusion



- Strong confidence in the Darwin discovery and surrounding acreage
- Current most likely resource estimate is 200 million barrels recoverable,
- But potential for resource growth
- The Company is focused on preparing for the next drilling campaign in late 2014
- We have a clearly defined path to achieve that target